



11 Mar 2006

From: Ron King/Webby
To: John Ah-Cann**DRILLING MORNING REPORT # 10****Basker-5**

Well Data						
Country	Australia	MDBRT	1,012.0m	Cur. Hole Size		AFE Cost \$18,800,858
Field	Basker and Manta	TVDBRT	999.7m	Last Casing OD	13.375in	AFE No. 3426-1800
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	207.5m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	13.60	Shoe MDBRT	207.5m	Cum Cost \$3,654,615
Wtr Dpth(LAT)	153.6m	Days on well	6.35	FIT/LOT:	/	Days Since Last LTI 1028
RT-ASL(LAT)	21.5m	Planned TD MD	3,690.0m			
RT-ML	175.1m	Planned TD TVDRT	3,359.0m			
Current Op @ 0600		Running BOP's on marine riser				
Planned Op		Run and land BOP's, test connector. Make up 311mm (12 1/4") RS BHA.				

Summary of Period 0000 to 2400 Hrs

Complete pulling out of hole from 445mm (17 1/2") section TD @1012m MDRT. Rig up and run 340mm (13 3/8") casing to 1001m shoe depth. Cement and displace, test casing ok. Pull out of hole landing string. Lay out 445mm (17 1/2") BHA, rig up and commence nipping up BOP's.

Operations For Period 0000 Hrs to 2400 Hrs on 11 Mar 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
SH	P	TO	0000	0130	1.50	1,012.0m	Pull out of hole racking BHA in Derrick. Remove MWD probe and break off bit.
SC	P	RRC	0130	0230	1.00	1,012.0m	Clear rig floor and hold JSA for casing operations. Rig up for 340mm (13 3/8") casing.
SC	P	CRN	0230	0330	1.00	1,012.0m	Make up shoe track checking float operation. Baker lock first 3 connection, install centralizers as per tally. Attach guide ropes to guide lines. Make up tam packer and test same, ok.
SC	P	CRN	0330	0930	6.00	1,012.0m	Continue to run 340mm (13 3/8") casing/ centralizers as per program. Make up 476mm (18 3/4") well head, Dowell x/o and plugs launcher.
SC	P	CRN	0930	1100	1.50	1,012.0m	Rig down casing equipment and run casing on 127mm (5") HWDP landing string.
SC	P	CRN	1100	1130	0.50	1,012.0m	Make up cement hose and control lines, land casing with ROV observing. Landing wt 270klbs, up wt 305klbs. Confirm latch with 50klb overpull, ok.
SC	P	CIC	1130	1200	0.50	1,012.0m	Circulate casing volume with sea water while conducting cement operations JSA.
SC	P	CMC	1200	1230	0.50	1,012.0m	Line up Dowell and pump 10bbbls of drill water, test lines to 3500psi, ok.
SC	P	CMC	1230	1430	2.00	1,012.0m	Pump 40bbbls of SW/Dye. Release bottom dart and shear plug with 10bbbls of SW, plug sheared @2005psi. Mix and pump 330bbbls of 12.5ppg lead slurry @7.5bpm. Mix and pump 167bbbls of 15.8ppg Tail slurry @4.8bpm. Release Top dart. Pump 2bbbls of Tail slurry, 10bbbls of drill water, plug sheared @2200psi.
SC	P	CMC	1430	1500	0.50	1,012.0m	Displace cement with 396bbbls of sea water with rig pumps. Bump plug @7bpm- 800psi, increase to 500psi over final circulating pressure, 1300psi,ok. Increase pressure and test casing to 2500psi/10minutes. Bleed off and check float, ok.
SC	P	CRN	1500	1630	1.50	1,012.0m	Rig down cement lines and release well head running tool with 8 right hand turns. Pull out of the hole with running string, lay out subs and launcher assembly.
SC	P	CMC	1630	1700	0.50	1,012.0m	Lay out Dowell express head from derrick. Skid rig 25m forward (out of critical path)
SC	P	HBHA	1700	2030	3.50	1,012.0m	Run 445mm (17 1/2") BHA from derrick , pull out of hole laying out same. ROV install VX gasket in Basker #5 well head and install trash cap.
SC	P	CRN	2030	2100	0.50	1,012.0m	Change out bails and elevators and clear rig floor of any excess equipment.
IH	P	BOP	2100	2230	1.50	1,012.0m	Rig up all riser handling equipment. Adjust drawworks brakes and check systems integrity.
IH	P	RR1	2230	2400	1.50	1,012.0m	Hold JSA with crews on riser/BOP handling. Pick up and make up termination joint and first 2 joints of bouyed marine riser.

Operations For Period 0000 Hrs to 0600 Hrs on 12 Mar 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	RR1	0000	0330	3.50	1,012.0m	Complete nipple up of BOP's. BOP + double of bouyed riser = 530klbs wet



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
IH	P	RR1	0330	0400	0.50	1,012.0m	Pressure test choke and kill lines 300/5000psi 5/10minutes
IH	P	RR1	0400	0530	1.50	1,012.0m	Continue to run BOP's on marine riser.
IH	P	RR1	0530	0600	0.50	1,012.0m	Pressure test choke and kill lines 300/5000psi 5/10minutes

Phase Data to 2400hrs, 11 Mar 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	2.5	25 Feb 2006	25 Feb 2006	2.50	0.104	0.0m
ANCHORING(A)	14.5	25 Feb 2006	26 Feb 2006	17.00	0.708	0.0m
PRESPUD(PS)	8.5	26 Feb 2006	26 Feb 2006	25.50	1.062	0.0m
CONDUCTOR HOLE(CH)	2.5	26 Feb 2006	26 Feb 2006	28.00	1.167	208.5m
CONDUCTOR CASING(CC)	25.5	26 Feb 2006	01 Mar 2006	53.50	2.229	208.5m
SURFACE HOLE(SH)	73	07 Mar 2006	11 Mar 2006	126.50	5.271	1,012.0m
SURFACE CASING(SC)	23	10 Mar 2006	11 Mar 2006	149.50	6.229	1,012.0m
INTERMEDIATE HOLE(IH)	3	11 Mar 2006	11 Mar 2006	152.50	6.354	1,012.0m

WBM Data Cost Today \$ 0

Mud Type:	PHG	API FL:	CI:	Solids(%vol):	Viscosity	130sec/qt
Sample-From:		Filter-Cake:	K+C*1000:	H2O:	PV	
Time:	0800	HTHP-FL:	Hard/Ca:	Oil(%):	YP	
Weight:	8.80ppg	HTHP-cake:	MBT:	Sand:	Gels 10s	
Temp:			PM:	pH:	Gels 10m	
			PF:	PHPA:	Fann 003	
					Fann 006	
					Fann 100	
					Fann 200	
Comment	Commence pre paring 12 1/4" section mud. Recieved 800bbls of 16% brine from Far Grip.				Fann 300	
					Fann 600	

Bit # 3

Wear	I	O1	D	L	B	G	O2	R	
	1	2	WT	A	E	I	NO	TD	
Bitwear Comments:									
Size ("):	17.500in	IADC#	115	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	REED HYCALOG	WOB(avg)	20.00klb	No.	Size	Progress	0.0m	Cum. Progress	769.0m
Type:	Rock	RPM(avg)	100	1	16/32nd"	On Bottom Hrs	0.0h	Cum. On Btm Hrs	20.5h
Serial No.:	J50350	F.Rate	25.00bpm	3	22/32nd"	IADC Drill Hrs	0.0h	Cum IADC Drill Hrs	28.5h
Bit Model	T11	SPP	2650psi			Total Revs	250	Cum Total Revs	554
Depth In	243.0m	HSI				ROP(avg)	N/A	ROP(avg)	37.51 m/hr
Depth Out	1,012.0m	TFA							
Bit Comment									

BHA # 4

Weight(Wet)	55.00klb	Length	246.4m	Torque(max)	5000ft-lbs	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	35.00klb	String	210.00klb	Torque(Off.Btm)	1500ft-lbs	D.C. (2) Ann Velocity	0fpm
Drilling Jar Hours	0	Pick-Up	210.00klb	Torque(On.Btm)	3000ft-lbs	H.W.D.P. Ann Velocity	0fpm
		Slack-Off	205.00klb			D.P. Ann Velocity	0fpm

BHA Run Description Directional motor assem bly

BHA Run Comment

Equipment	Length	OD	ID	Top Conn	Serial #	Comment
Bit	0.43m			7 5/8 Reg	J50350	6/7 5 stage w/ 1.5 deg bend
Mud Motor	8.90m	17.250in		7 5/8 Reg	963-400	
Float Sub	0.84m	9.500in		7 5/8 Reg	S-18819	
Stab	2.60m	16.250in	3.000in	7 5/8 Reg	DA-9011	
DWD	9.61m	9.688in	3.313in	7 5/8 Reg	46811	
X/O	1.16m			6 5/8 Reg	MSO1903-1	



Equipment	Length	OD	ID	Top Conn	Serial #	Comment
8in DC	53.76m	7.875in	2.875in	6 5/8 Reg	MHA00209	
Drilling Jars	8.55m	8.250in	3.000in	6 5/8 Reg		
8in DC	17.88m	7.813in	2.875in	6 5/8 Reg	MSO 1930-2	
X/O	1.17m	6.625in	2.750in	4 1/2 IF		
5in HWDP	141.54m	6.250in	3.000in	4 1/2 IF		

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT				146.1	
Bentonite Bulk	MT	0	0	0	48.0	
Cement G	MT	42	65.01	0	29.2	
Cement HT (Silica)	MT		0		15.3	
Diesel	m3	345	200.6	0	417.8	
Fresh Water	m3	29	28.7	0	119.5	
Drill Water	m3	345	200.6	0	336.3	
Brine	bbls		0		0.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.500	8.70	97	70	2650	8.30										
2	National 12-P-160	6.500	8.70	97	70	2650	8.30										
3	National 12-P-160	6.500	8.70	97	70	2650	8.30										

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.60	207.60	207.60	207.60	
13 3/8"	1001.27	989.00	1001.27	989.00	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	5	
DOGC	47	
DOWELL SCHLUMBERGER	3	
FUGRO SURVEY LTD	6	
ESS	8	
CAMERON AUSTRALIA PTY LTD	1	
MI AUSTRALIA PTY LTD	2	
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	6	
WEATHERFORD AUSTRALIA PTY LTD	3	
Total	85	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Abandon Drill	05 Mar 2006	6 Days	Muster at alternative life boat stations	
Fire Drill	05 Mar 2006	6 Days	Simulated fire in the galley	
JSA	11 Mar 2006	0 Days	Drill crew=10, Deck=8, Mech=3, Marine=0, Safety=0, Welder=2, Sub sea=2	
Man Overboard Drill	17 Feb 2006	22 Days		
Safety Meeting	05 Mar 2006	6 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	11 Mar 2006	0 Days	Safe=6 Un-safe=14	



Shakers, Volumes and Losses Data						
Available	220bbl	Losses	885bbl	Equip.	Descr.	Mesh Size
Reserve	220bbl	Down-hole	416bbl	Shaker1	VSM 100	
		Dumped	469bbl	Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	
Comment		225 bbls of PHG keep for drilling our shoe track.				

Marine								Rig Support	
Weather on 11 Mar 2006									
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	25kn	67.0deg	1,018.0mbar	18C°	1.0m	67.0deg	3s	1	203.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	207.0
255.0deg		4,775.00klb	2.0m	67.0deg	7s			3	225.0
Comments								4	265.0
								5	293.0
								6	295.0
								7	212.0
								8	187.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip			On location	Diesel	m3		177
				Fresh Water	m3		145
				Drill Water	m3		0
				Cement G	mt		0
				Barite Bulk	mt		0
				Bentonite Bulk	mt		22.5
				Brine	bbls		989.32
Pacific Wrangler			On location	Diesel	m3		432
				Fresh Water	m3		205
				Drill Water	m3		0
				Cement G	mt		0
				Barite Bulk	mt		19

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1129 / 1155	13 / 7	Refuel 760ltrs, balance on rig 2749ltrs.